

2010 IFRS Consolidated Financial Results

April 28th 2011



This presentation has been prepared by OJSC Gazprom (the “Company”), and comprises the slides for a presentation to investors concerning the Company. This presentation does not constitute or form part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any shares or other securities representing shares in the Company, nor shall it or any part of it nor the fact of its presentation or distribution form the basis of, or be relied on in connection with, any contract or investment decision.

Any viewer of this presentation considering a purchase of such securities is hereby reminded that any such purchase should be made solely on the basis of the information contained in the prospectus or other offering document prepared in relation thereto and will be subject to the selling restrictions set out therein. No reliance may be placed for any purposes whatsoever on the information contained in this presentation, or any other material discussed at any presentation or on its completeness, accuracy or fairness. The information in this presentation should not be treated as giving investment advice. Care has been taken to ensure that the facts stated in this presentation are accurate, and that the opinions expressed are fair and reasonable. However, the contents of this presentation have not been verified by the Company. Accordingly, no representation or warranty, express or implied, is made or given by or on behalf of the Company or any of its members, directors, officers or employees or any other person as to the accuracy, completeness or fairness of the information or opinions contained in or discussed at this presentation. None of the Company or any of their respective members, directors, officers or employees nor any other person accepts any liability whatsoever for any loss howsoever arising from any use of this presentation or its contents or otherwise arising in connection therewith.

The information in this presentation includes forward-looking statements. These forward-looking statements include all matters that are not historical facts, statements regarding the Company’s intentions, beliefs or current expectations concerning, among other things, the Company’s results of operations, financial condition, liquidity, prospects, growth, strategies, and the industry in which the Company operates. By their nature, forward-looking statements involve risks and uncertainties, including, without limitation, the risks and uncertainties to be set forth in the prospectus, because they relate to events and depend on circumstances that may or may not occur in the future. The Company cautions you that forward looking statements are not guarantees of future performance and that its actual results of operations, financial condition and liquidity and the development of the industry in which the Company operates may differ materially from those made in or suggested by the forward-looking statements contained in this presentation. In addition, even if the Company’s results of operations, financial condition and liquidity and the development of the industry in which the Company operates are consistent with the forward-looking statements contained in this presentation, those results or developments may not be indicative of results or developments in future periods.

The information and opinions contained in this presentation are provided as at the date of this presentation and are subject to change without notice. No person is under any obligation to update or keep current the information contained herein.

By attending the presentation you agree to be bound by the foregoing limitations.

Today's Speakers



Andrey Kruglov

Deputy Chairman of Gazprom Management Committee
Head of the Department for Finance and Economics



Elena Vasilieva

Deputy Chairman of Gazprom Management Committee
Chief Accountant

- **Profit for the period⁽¹⁾**

- RR 969 bn in 2010 up 24 % compared to RR 780 bn in 2009
- RR 315 bn in 4Q2010 up 2% compared to RR 309 bn in 4Q2009

- **Continued free cash flow⁽²⁾ generation**

- RR 417 bn in 2010 compared to RR 102 bn in 2009
- RR 47 bn free cash flow positive in 4Q2010

- **Stable operating cash flow generation**

- RR 1,460 bn in 2010 up 63 % compared to RR 897 bn in 2009
- RR 442 bn in 4Q2010 up 42 % compared to RR 310 bn in 4Q2009

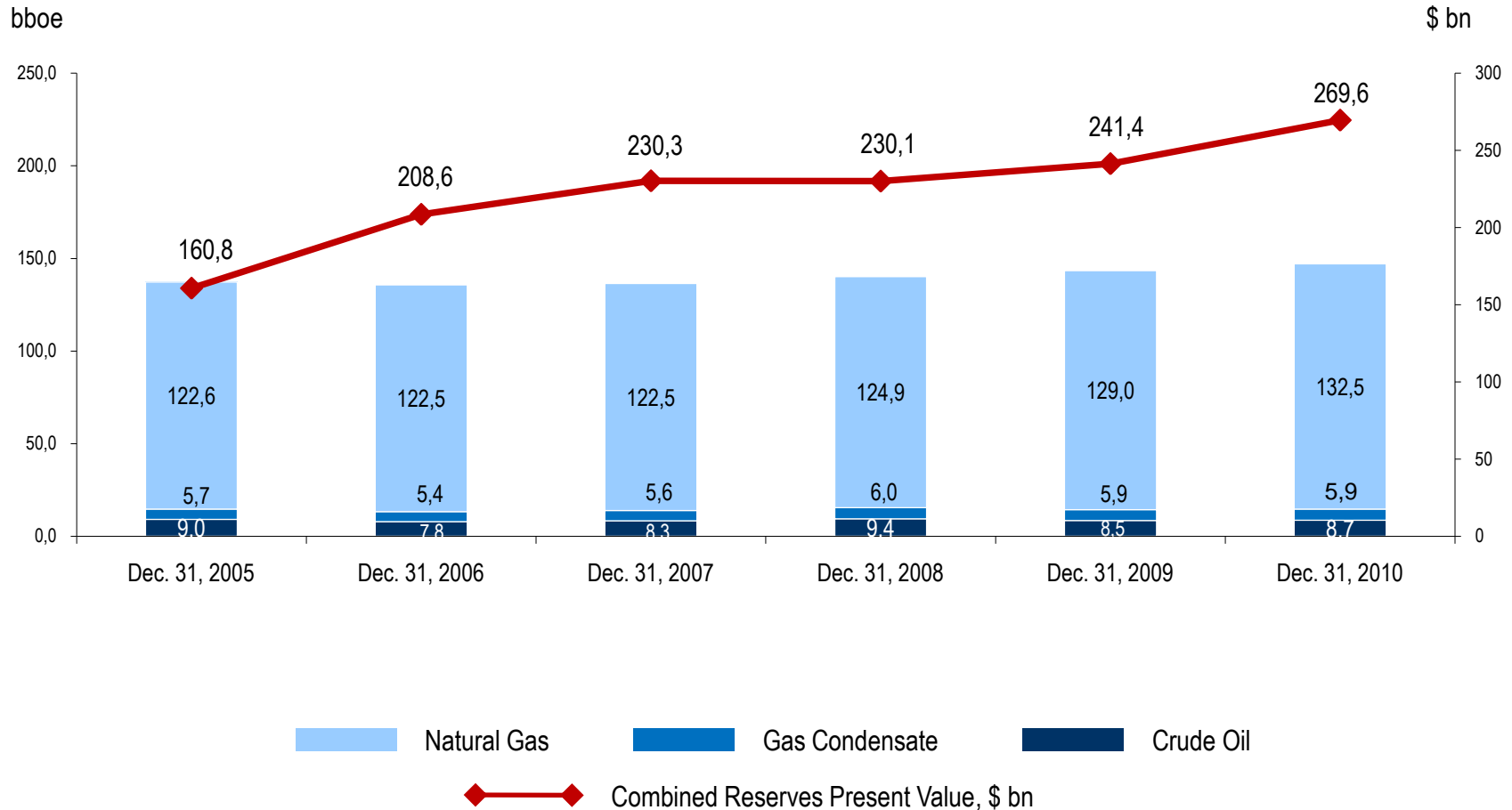
- **Leverage easing**

- **Net Debt decreased by 37%** as of the end of 2010 due to decrease in short-term loans, as well as in result of deconsolidation of banking subsidiaries of the Group in 2010 and an increase in cash and cash equivalents
- **Net Debt/Adj.EBITDA LTM dropped to 0.64 x** as of the end of 2010 compared to **1.26 x** as of the end of 2009

1. Profit for the period attributed to owners of OAO Gazprom

2. Free cash flow is calculated as Net cash provided by operating activities minus Capital expenditures (except capitalised interest)

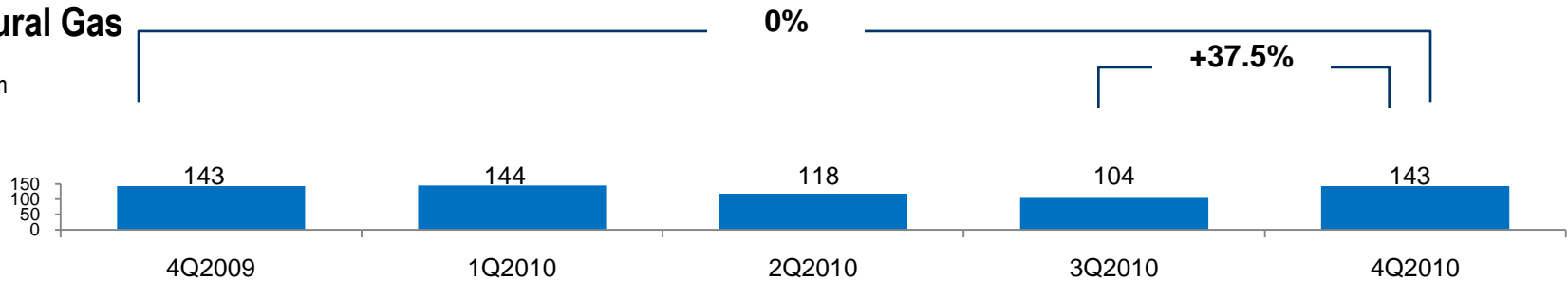
Proved + Probable Reserves⁽¹⁾ Dynamics



1. Gazprom Group Proved and Probable reserves evaluated in accordance with PRMS (formerly SPE) standards

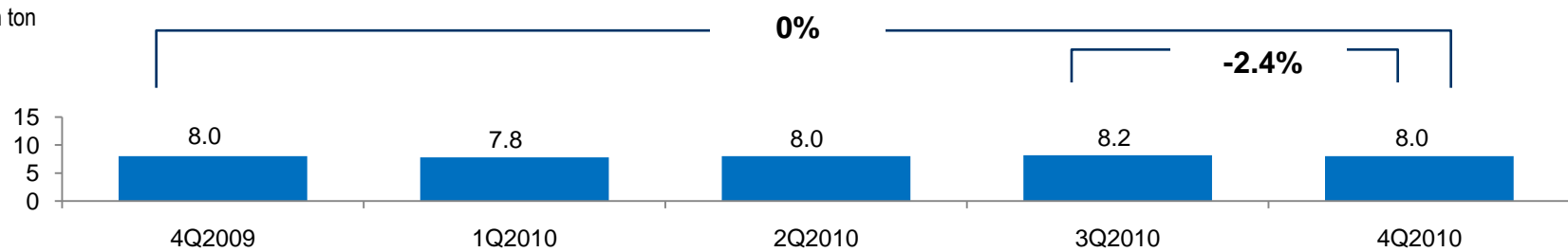
Natural Gas

bcm



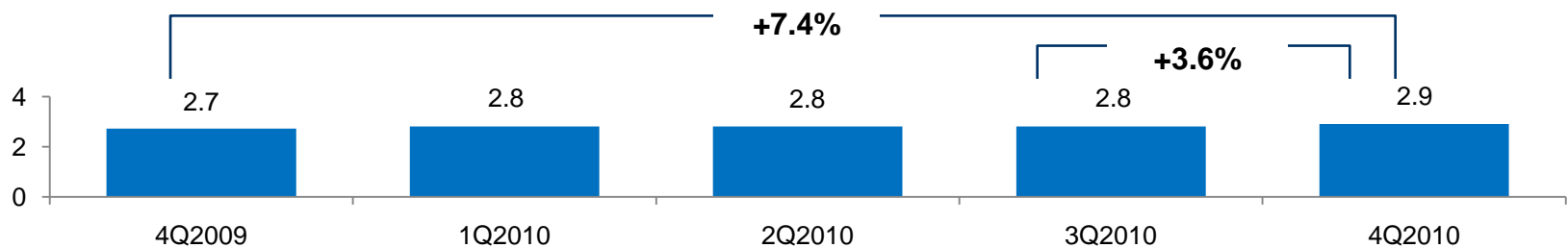
Crude Oil

mn ton



Gas Condensate

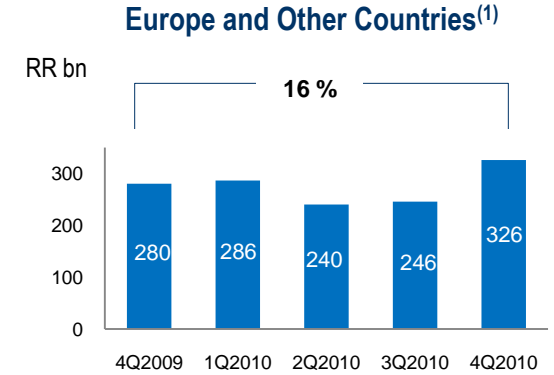
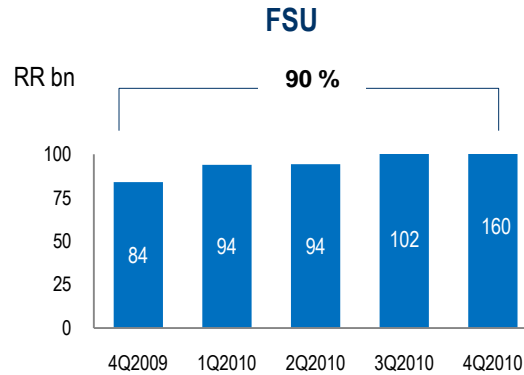
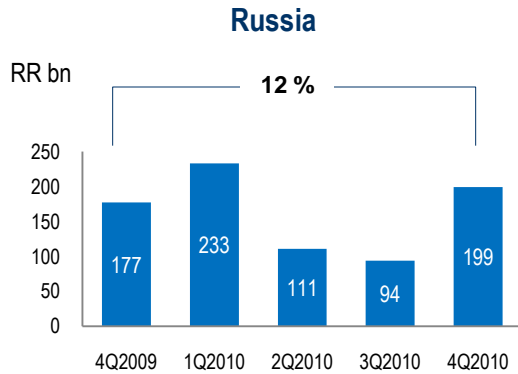
mn ton



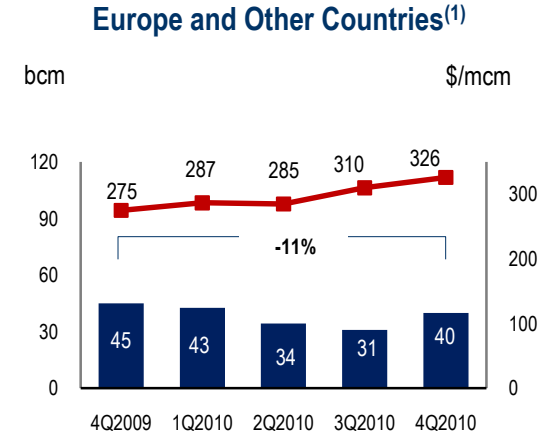
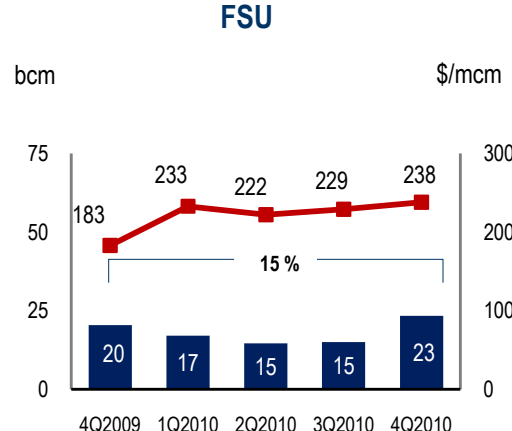
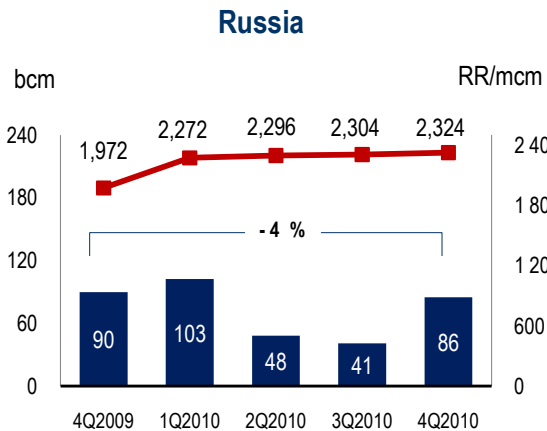
bcm	2010	2009	4Q2010	4Q2009
Natural gas resources	733.6	654.2	207.8	203.7
Indigenous gas production	650.8	582.9	181.8	177.3
Other sources including Central Asian and Azerbaijani gas	39.5	38.1	10.7	6.3
Gas withdrawn from underground storage in Russia, Latvia and Europe	43.2	33.1	15.3	20.1
Decrease in the amount of gas within the gas transportation system	0.2	0	0	0
Natural gas distribution	733.6	654.2	207.8	203.7
Domestic consumption	460.3	432.2	138.4	134.3
including needs of the gas transportation system and UGS	43.9	36.3	12.9	12.8
Gas pumped into UGS in Russia, Latvia and Europe	52.4	18.7	3.3	3.3
Gas for LNG production (Sakhalin-2)	13.5	7.2	3.5	2.9
FSU supplies (incl. North Osetia and Georgia)	64.4	50.7	21.4	18.3
Foreign supplies	142.9	145.0	41.1	44.6
including Baltic states	4.3	4.3	1.6	1.6
Increase in the amount of gas within the gas transportation system	0	0.3	0	0.3

Source: Operating data

Net Sales Y-o-Y



Volumes and Prices Y-o-Y

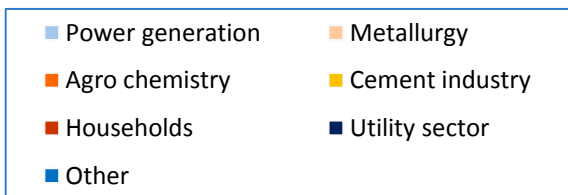
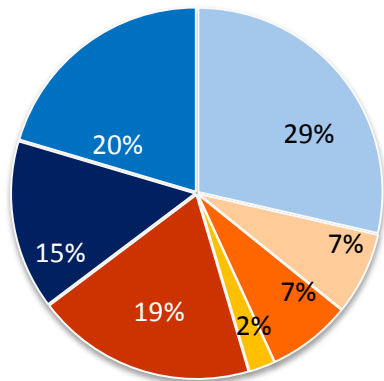


■ Sales Volume ■ Average Price

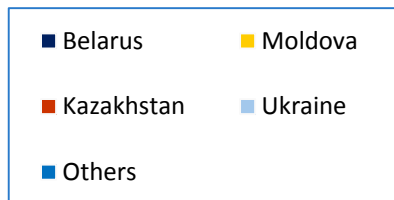
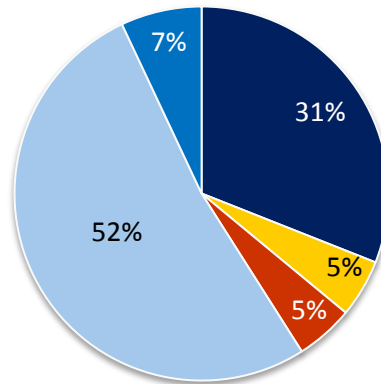
Calculations may diverge due to rounding.

1. Other countries include LNG sales to Japan, Korea, India, Taiwan and China

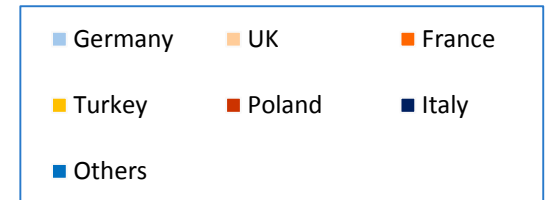
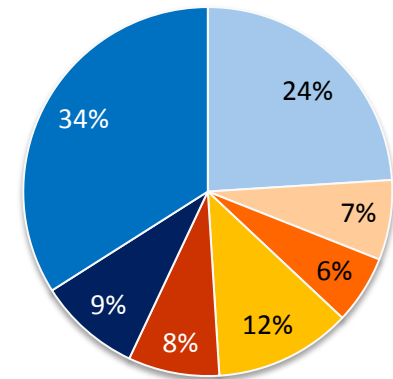
Domestic Gas Sales



FSU Gas Sales



Europe and other countries Gas Sales

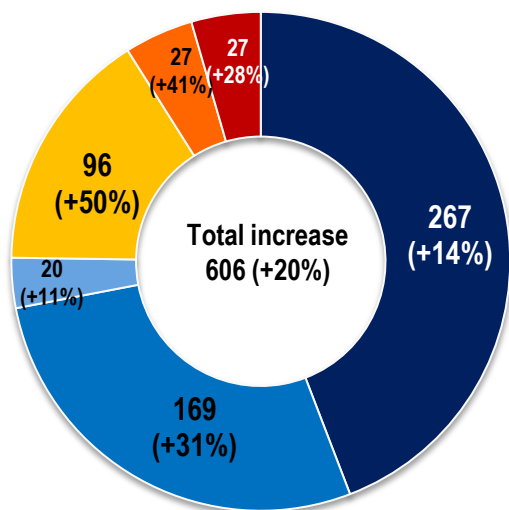


Source: Company data

Changes in Sales and Net Gain from Trading Activity

Factors of Net Sales Growth

RR bn (%)



Net Sales of Gas
 Increase in Net sales of Gas was driven mostly by RR 134 bn increase in sales to Russia (due to price increase) and RR 140 bn increase in sales to FSU (due to increase in volumes).

Sales of refined products
 Increase in sales of Refined products was driven mostly by growth in the world prices and volumes of refined products sold, and by Gazprom Neft's acquisition of new assets in 2009.

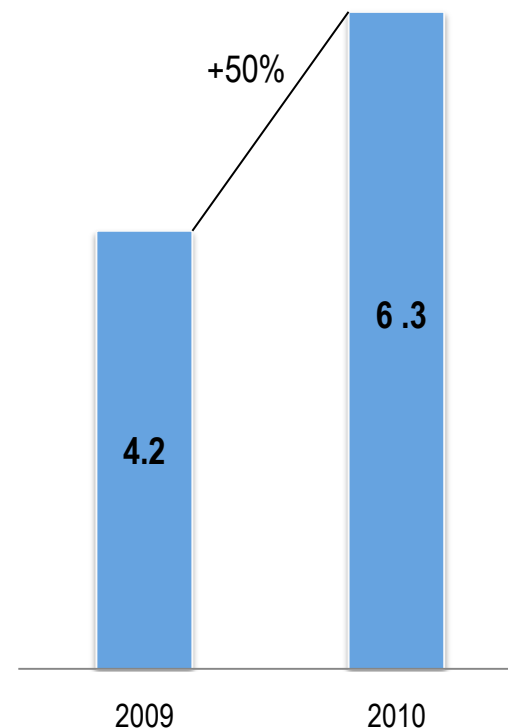
Sales of crude oil and gas condensate
 Sales of Crude oil and gas condensate grew mostly as a result of increase in oil and condensate prices and, as well as increase in gas condensate volumes sold in 2010.

Gas transportation sales
 Total gas transportation sales grew due to increase in volumes of gas transported for independent producers in 2010.

Electric and heat energy sales
 Electric and heat energy sales grew in 2010 mainly because of TGC-1 consolidation and increase in sales of other energy companies of the Group.

Increase in Net gain from trading activity

RR bn



Operating Expenses

The change was primarily driven by depreciation of RUR against USD by 1% and appreciation of RUR against EUR by 7% in 2010 comparing to depreciation of RUR against USD and EUR by 3% and 5% in 2009 respectively

The increase mainly resulted from the increase of electricity consumption and increase of tariffs. The increase also reflects the consolidation of TGC-1

The growth in prices for oil and oil products

Mostly the increase reflects pension expense, consolidation of TGC-1 and acquisition of new subsidiaries by Gazprom Neft Group, as well as salary indexation

Due to increase in world oil prices

The increase relates to the production of crude oil and increase of average world oil prices, that resulted to increase of tax rate

The growth relates to increased costs of gas transportation through the territory of Ukraine

Was caused by the increase of volume of repair services rendered by third parties to the Group

The increase primary relates to the growth in the fixed asset base

Is mainly explained by decrease of prices and volume of gas purchased out of Russian Federation

Exchange rate differences on operating items

Electricity and heating expenses

Cost of goods for resale, including refined products

Staff costs

Purchased oil

Taxes other than income

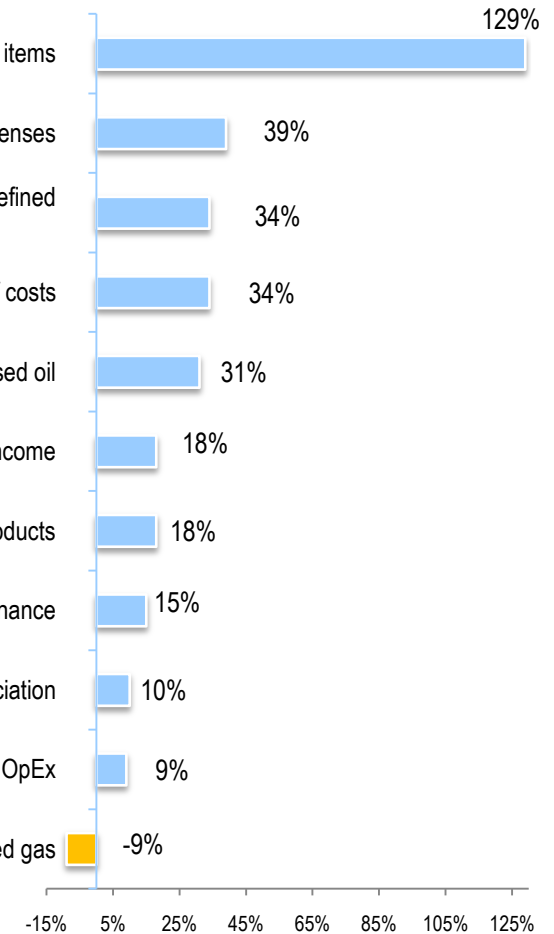
Transit of gas, oil and refined products

Repairs and maintenance

Depreciation

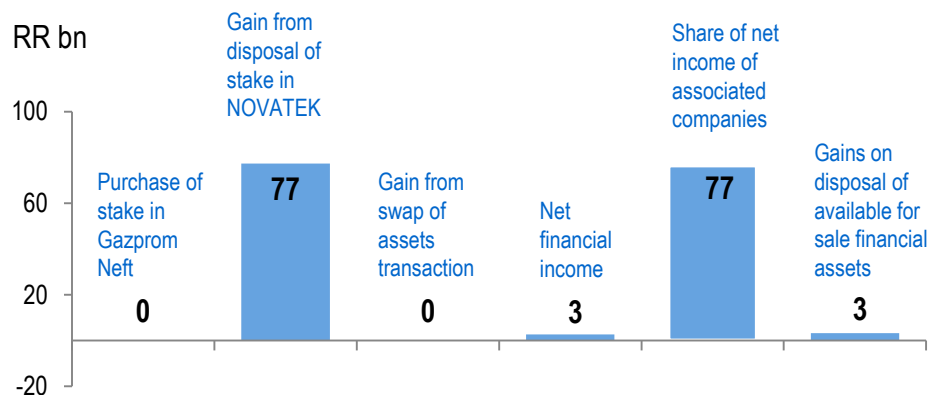
The rest of the OpEx

Purchased gas



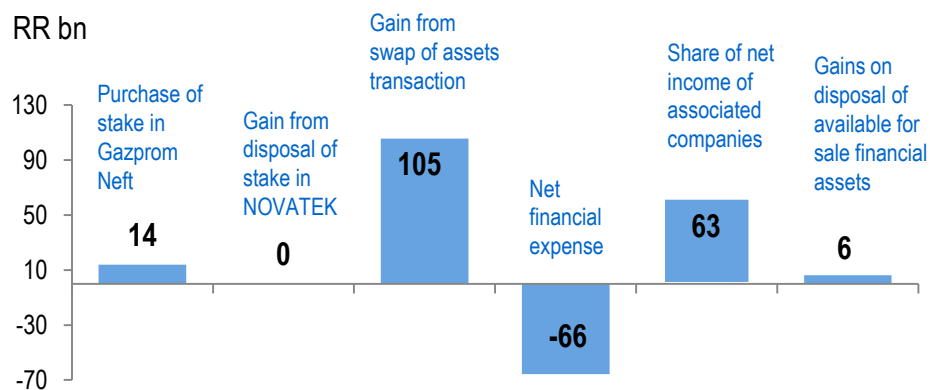
The rest of the OpEx include Materials, Transportation services, Social expenses, Research and development expenses, Rental expenses, Insurance expenses, Processing services and Other.

Effect on Profit for the Period in 2010



Total positive effect
of
RR 160 bn

Effect on Profit for the Period in 2009



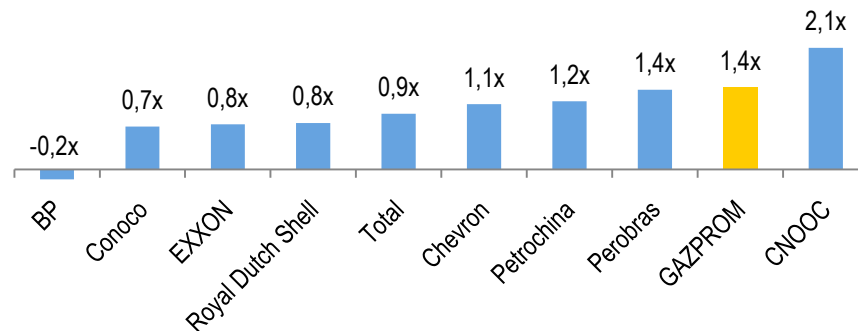
Total positive effect
of
RR 123 bn

Gazprom's Profitability Vs Oil&Gas Majors

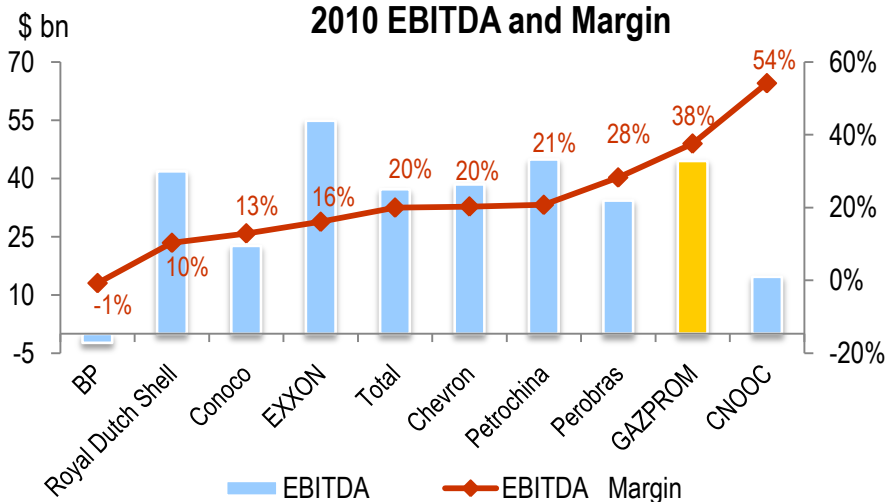
Comparative 5Y CAGR from 2006 through 2010

	Sales	EBITDA ⁽²⁾	Net Profit ⁽³⁾
Gazprom 5Y CAGR	11%	6%	9%
Oil&Gas Majors ⁽¹⁾ Average 5Y CAGR	8%	3%	3%

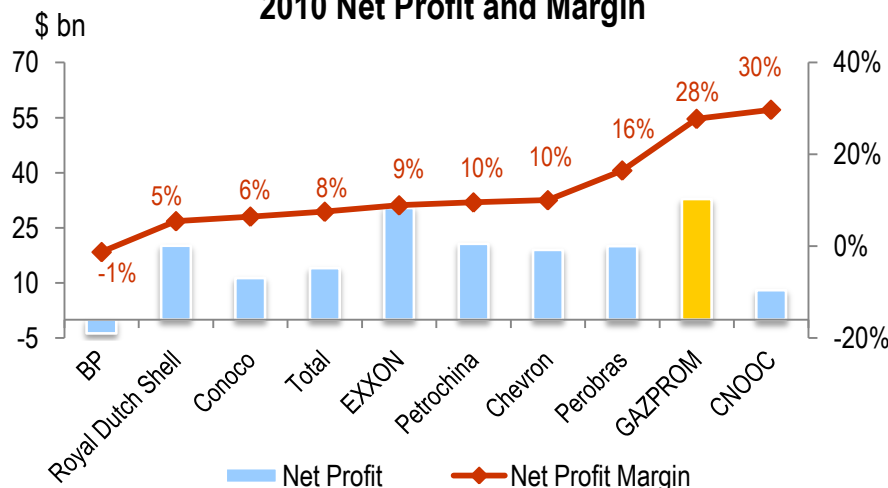
Comparative Net Profit dynamics from 2006 through 2010



2010 EBITDA and Margin

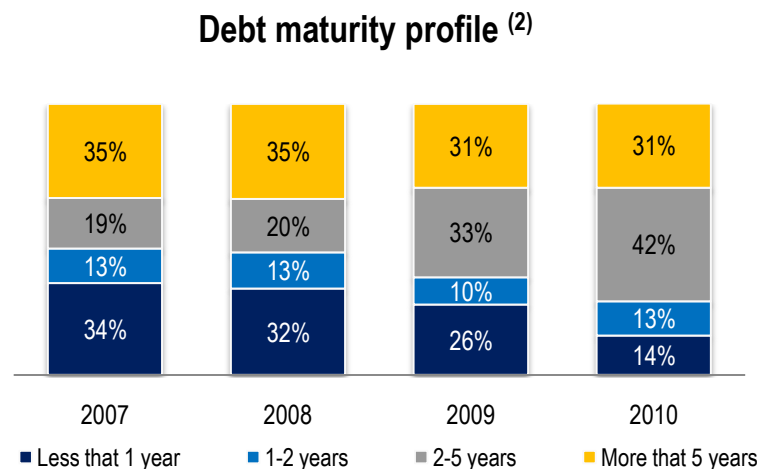
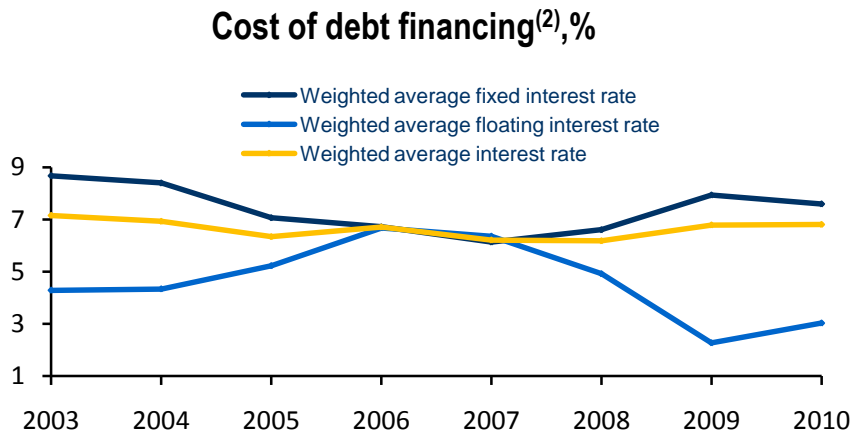
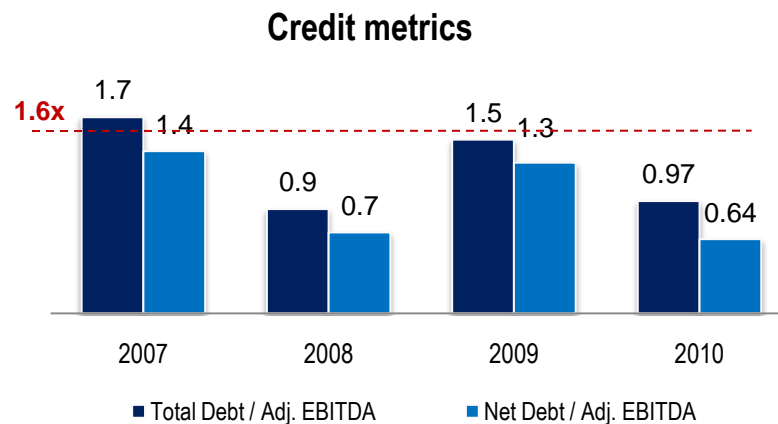
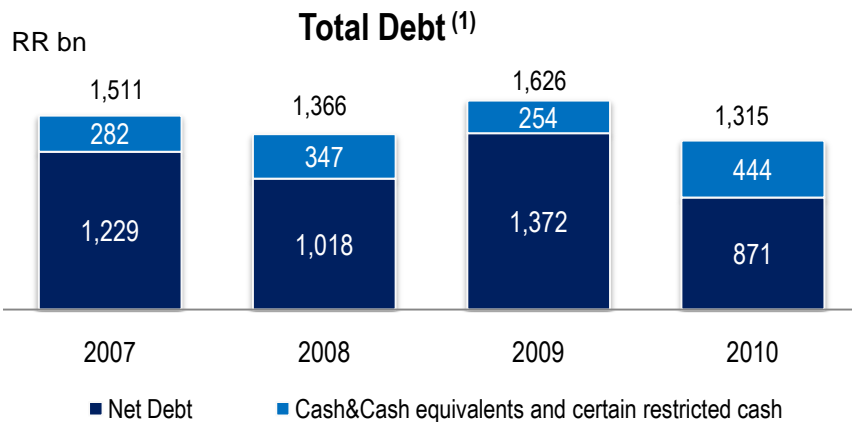


2010 Net Profit and Margin



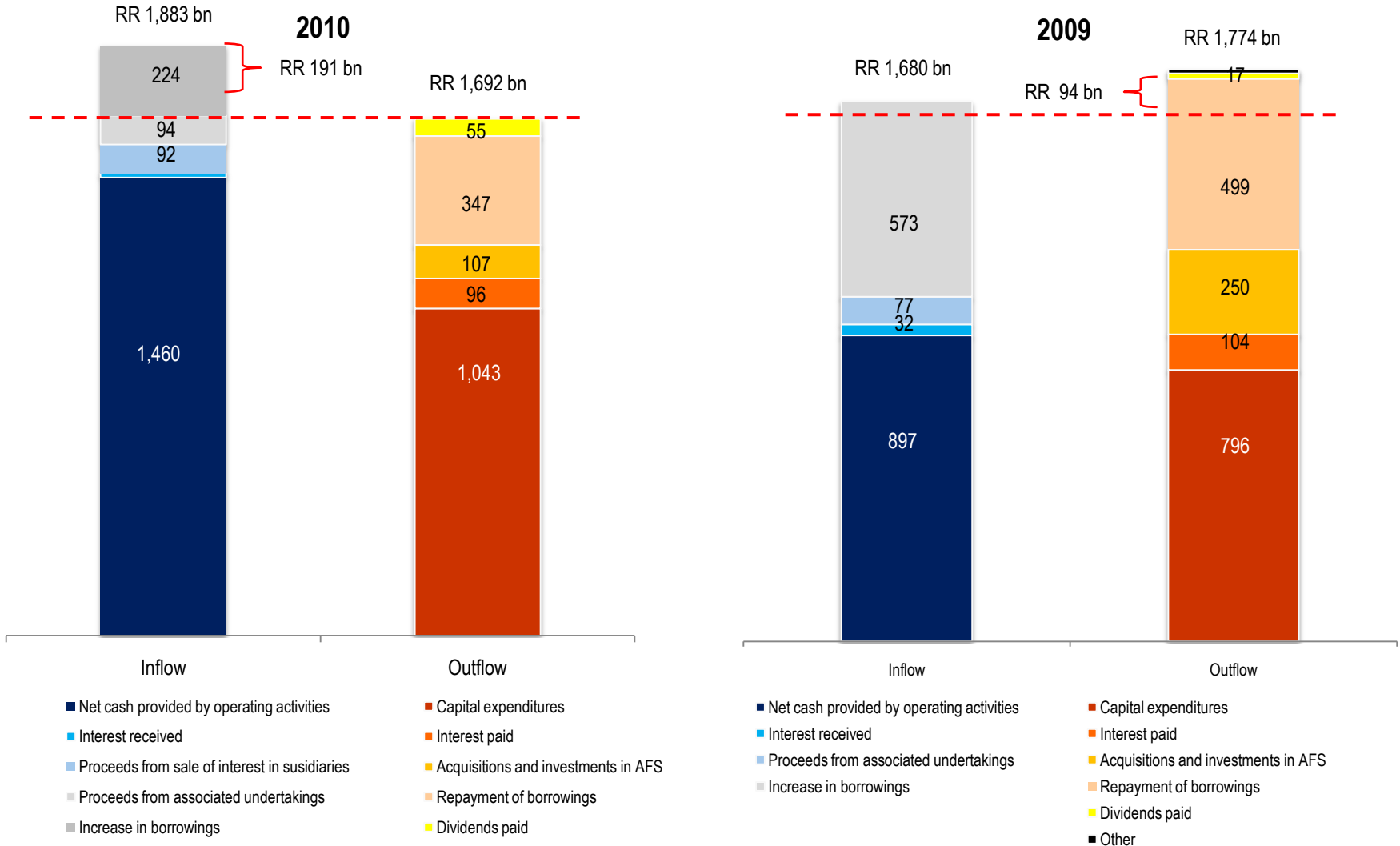
Source: Gazprom data, Bloomberg

- Oil&Gas Majors are top 10 companies on market capitalization as of April 26th, 2011.
- For Gazprom adjusted EBITDA is defined as operating profit before depreciation and changes in assets impairment provision (impairment of accounts receivable and prepayments, assets under construction, investments and other long-term assets, inventory)
- Net Profit attributed to shareholders

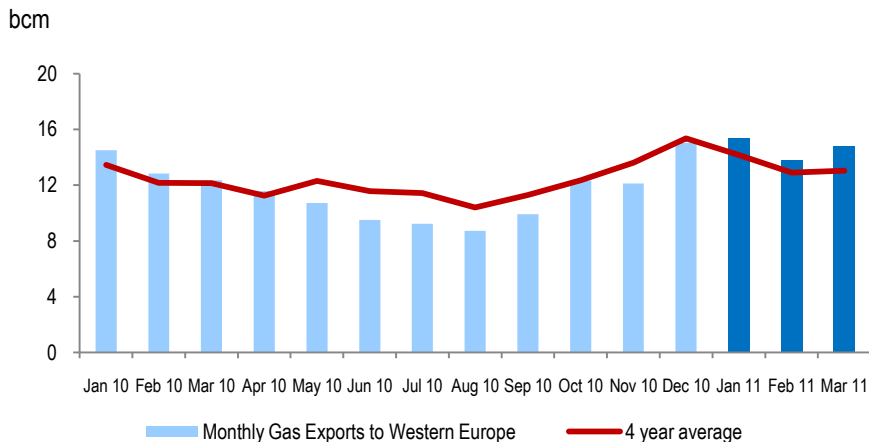


1. Total debt: short-term borrowings and current portion of long-term borrowings, short-term promissory notes payable, long-term borrowings, long-term promissory notes payable and restructured tax liabilities
 2. Excluding promissory notes.

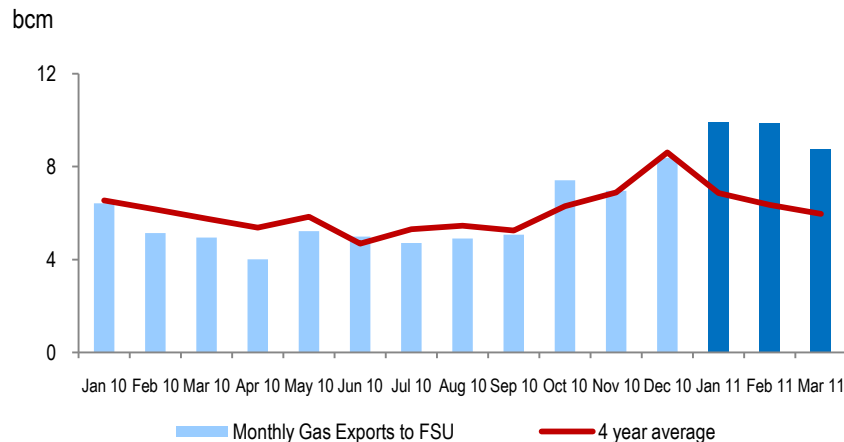
Cash Inflow and Outflow



Gas sales volumes to Western Europe



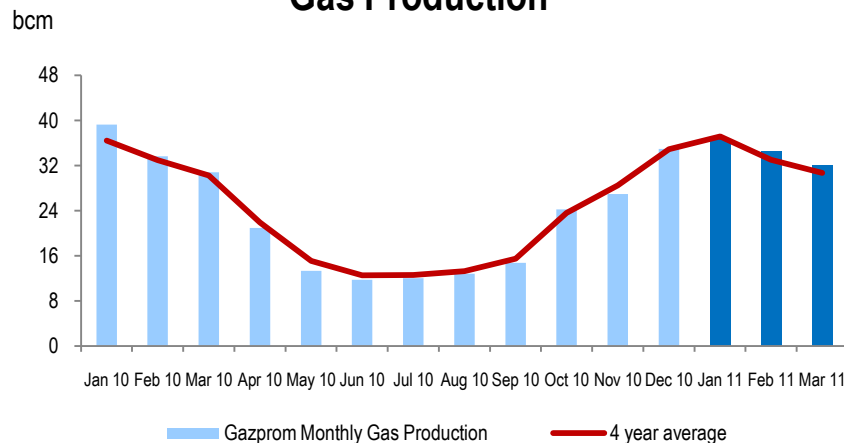
Gas sales volumes to FSU



Gas sales volumes to Russia



Gas Production



Strong growth of Russian economy in 2010

Company shows strong financial results in 4Q2010

-
- **Recovery of Gazprom Group gas production**
 - **Increase of Gazprom Group crude oil production and electric&heat generation**
 - **Rebound of our sales volumes and prices**
 - **Growth of our revenue and EBITDA**
 - **Debt burden decrease**
 - **Significant free cash flow generation**